

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,315	—	6,286	39	-1,858	201	0	7,581	(s)	0
Natural Gas Liquids and LRGs	1,128	504	138	—	33	148	—	208	14	1,432
Pentanes Plus	169	—	71	—	(s)	(s)	—	115	0	125
Liquefied Petroleum Gases	959	504	67	—	33	149	—	93	14	1,307
Ethane/Ethylene	433	16	0	—	99	54	—	0	0	495
Propane/Propylene	326	349	19	—	-69	39	—	0	11	575
Normal Butane/Butylene	42	137	36	—	7	45	—	28	3	146
Isobutane/Isobutylene	158	1	12	—	-4	11	—	65	0	91
Other Liquids	97	—	225	—	-181	100	—	6	39	-3
Other Hydrocarbons/Oxygenates	108	—	1	—	0	-40	—	126	23	0
Unfinished Oils	—	—	183	—	-4	101	—	81	0	-3
Motor Gasoline Blend. Comp.	-11	—	41	—	-177	40	—	-202	16	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	13	7,783	277	—	-3,906	-137	—	—	606	3,698
Finished Motor Gasoline	13	3,531	18	—	-2,135	-15	—	—	88	1,355
Reformulated	—	642	0	—	-328	21	—	—	(s)	293
Oxygenated	24	1	0	—	0	0	—	—	0	25
Other	-11	2,889	18	—	-1,807	-36	—	—	87	1,037
Finished Aviation Gasoline	—	8	0	—	-4	-1	—	—	0	6
Jet Fuel	—	718	8	—	-592	-15	—	—	15	134
Naphtha-Type	—	0	0	—	0	0	—	—	8	-8
Kerosene-Type	—	718	8	—	-592	-15	—	—	8	142
Kerosene	—	25	0	—	0	6	—	—	0	19
Distillate Fuel Oil	—	1,804	(s)	—	-1,072	-30	—	—	72	690
0.05 percent sulfur and under	—	1,394	(s)	—	-817	9	—	—	55	513
Greater than 0.05 percent sulfur ...	—	410	0	—	-256	-39	—	—	17	177
Residual Fuel Oil	—	270	59	—	-51	-63	—	—	189	152
Petrochemical Feedstocks ^e	—	350	180	—	1	1	—	—	0	531
Special Naphthas	—	31	(s)	—	-2	-1	—	—	3	26
Lubricants	—	103	0	—	-35	-23	—	—	25	66
Waxes	—	14	(s)	—	0	2	—	—	1	10
Petroleum Coke	—	435	11	—	0	6	—	—	210	230
Asphalt and Road Oil	—	120	0	—	-15	-2	—	—	3	104
Still Gas	—	334	0	—	0	0	—	—	0	334
Miscellaneous Products	—	39	0	—	0	-1	—	—	(s)	40
Total	4,553	8,286	6,926	39	-5,912	312	0	7,794	658	5,127

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."